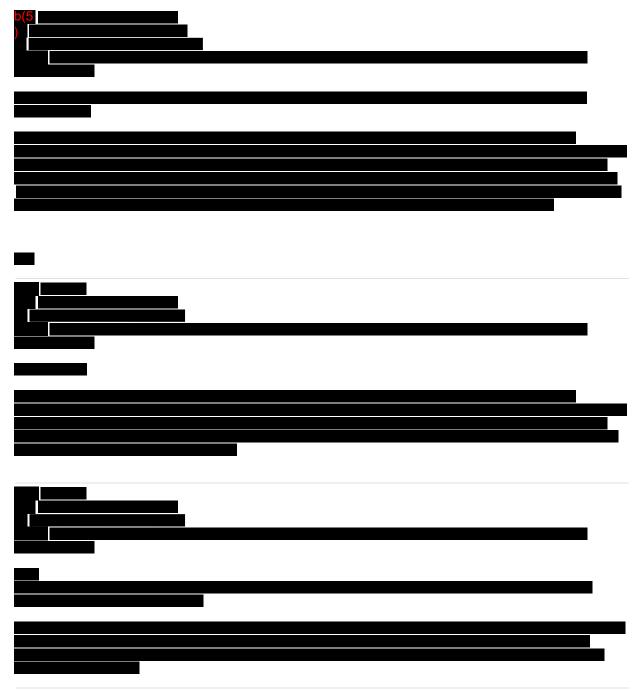
Chen, Isaac
Larsen, Brent: Bogdan, Silvia: Dwyer, Stacey: Hayes, Mark: Schwab, Kay
RE: C20170133 US EPA Reissue the NPDES General Permit No. GMG290000 for Oil and Gas Extraction in the Gulf of Mexico Offshore Louisiana and Texas
Wednesday, August 09, 2017 8:21:00 AM
image002.png From: To: Subject: Date: Attachments:



From: James Bondy [mailto:James.Bondy@LA.GOV]

Sent: Monday, August 07, 2017 2:15 PM **To:** Chen, Isaac < chen.lsaac@epa.gov

Subject: FW: C20170133 US EPA Reissue the NPDES General Permit No. GMG290000 for Oil and Gas Extraction in the Gulf of Mexico Offshore

Louisiana and Texas

Good afternoon Mr. Chen,

I am doing the consistency review for the above referenced NPDES General Permit renewal.

Please address the comment below rec'd from LDEQ regarding the addition of the toxicity testing requirement for pipeline brine in the renewal permit.

Thank you, Jim

Jim Bondy

Coastal Resources Scientist

Louisiana Department of Natural Resources Office of Coastal Management (225) 342-3870



Sent: Monday, August 07, 2017 1:46 PM

To: James Bondy

Subject: FW: C20170133 US EPA Reissue the NPDES General Permit No. GMG290000 for Oil and Gas Extraction in the Gulf of Mexico Offshore Louisiana and

According to Section VI.D.Miscellaneous Discharge, of the Fact Sheet, EPA has a concern that if brine used for pipeline preservation contains much higher dissolved solids than the receiving water, it may be toxic to aquatic life at times when a high volume of such brine is discharged EPA proposes to add toxicity limitation for pipeline brine discharges. Commenters may provide 7-day chronic toxicity testing results to demonstrate an acceptable discharge rate and total dissolved solids of brine that will reasonably substitute the toxicity testing requirement.

The permit has the following limitation:

10. Miscellaneous Discharges. Pipeline Brines - Operator must demonstrate that brines used for pipeline/equipment preservation meet the following three criterial prior to applying as preservation fluids: 1) no free oil; 2) oil and grease concentration below 29 mg/l; and 3) no content of priority pollutants except in trace amounts. The operator must also conduct a 7-day chronic toxicity test (or a 48-hour test if the duration of total discharge is within 48 hours or a shorter period of duration) and determine the specific NOEC either prior to application of pipeline brine or prior to discharge of pipeline brine. The Operator must control the discharge rate to ensure the applicable critical dilution at the edge of 100 meters from the point of discharge (using CORMIX or other dispersion modelling) will not exceed its NOEC.

LDEQ offers the following comment:

The requirement is listed under "limitations", so it can be assumed a WET test failure is a violation of the permit. However, the permit leaves it up to the facility to determine the NOEC and critical dilution because EPA does not have procedures and/or data to appropriately calculate the endpoints. This puts an undue burden on the facility since there are so few labs that can conduct a WET test using effluent that is so high in TDS and chlorides. Additionally, several tests would need to be conducted to establish the appropriate NOEC and critical dilution, which immediately sets the facility up for a violation because it can be expected that a WET failure will need to occur in order to establish the correct NOEC.

From: James Bondy

Sent: Tuesday, August 01, 2017 10:45 AM

To: Elizabeth Hill

Subject: FW: C20170133 US EPA Reissue the NPDES General Permit No. GMG290000 for Oil and Gas Extraction in the Gulf of Mexico Offshore Louisiana and

Texas

Hi Elizabeth

Does the LPDES Group at LDEQ have any comments on this one?

Thanks, Jim

From: James Bondy

Sent: Monday, July 17, 2017 9:10 AM

To: 'David_Walther@fws.gov'; 'seth_bordelon@fws.gov'; 'twyla.cheatwood@noaa.gov'; Sydney Dobson; 'franks.jessica@epa.gov'; 'dnrpermits@usace.army.mil'; Elizabeth Hill; Dave Butler; 'gutierrez.raul@epa.gov'

Subject: C20170133 US EPA Reissue the NPDES General Permit No. GMG290000 for Oil and Gas Extraction in the Gulf of Mexico Offshore Louisiana and

http://ucmwww.dnr.state.la.us/ucmsearch/UCMRedir.aspx?

url=http%3a%2f%2fdnrucm%2fucm%2fgroups%2fcoastalmanagement%2fdocuments%2focm%2f5881410.pdf

L	ouisiana Department of Natural Resources	
	Office of Coastal Management	
	Consistency Transmittal	
	(225)342-7591	
	Date: July 17, 2017	
Consistency Number: C20170133		
Applicant: U.S. Environmental Protection Agency		

			_	ystem	(NPDES) General Permit No. GMG290000 for Oil and Gas Extraction
in the Gulf of Mexico Of	fshore Loเ	isia	ana and Texas		
Consistency Analyst: Jim	Bondy				
Date received: July 12, 2	1017				
Public Comment Period		/A			
(earliest decision date	e)				
Deadline for Agency co	mments:	Jul	y 31, 2017		
OCM decision deadline: August 11, 2017			017		
			falice and the second s		
A GIS review indicated that portion of this project may be on or near the			t this project may be on or hear the		State Lands
following features: N/A					
				Χ	LDWF
				Х	LDEQ
	Х		For your information	Х	COE
	Х		Please provide comments	Х	USFWS
			Please call to discuss	Х	NMFS
				Х	EPA
					FI
				Х	CPRA
					Atchafalaya Basin Program
					Parish

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